

OFFEROR SUBMISSION PACKAGE

FOR

4,401,200 USGS OF MOGAS; 5,251,000 USGS OF DISTILLATES (LOW AND HIGH
SULFUR DIESEL FUEL); AND 3,264,000 USGS OF JET FUEL FOR DELIVERY TO
VARIOUS MILITARY AND FEDERAL CIVILIAN AGENCIES ON THE HAWAIIAN
ISLANDS OF OAHU, KAUAI AND HAWAII

(HAWAII)

SOLICITATION NUMBER: SP0600-00-R-0078

THE ENCLOSED SOLICITATION COVERS THE PERIOD:

1 JANUARY 2001 THROUGH 31 DECEMBER 2002

INSTRUCTIONS:

1. **The original and one (1) copy of this Certification Package must be returned to this office as your offer.** All documents to be completed and returned are contained in this Certification Package. Please retain the complete solicitation, as well as a copy of your completed Certification Package, for your records.

- ☒ **Standard Form 1449 (SF1449), Solicitation/Contract/Order for Commercial Items**
- ☒ **All Applicable Fill-In Clauses**
- ☒ **Posting History Worksheet, Attachment I**
- ☒ **Contractor Performance Data Sheet, Attachment II**
- ☒ **Offeror Pricing Sheets, Attachment III**

Please type or write legibly in the blank spaces provided then FAX ONLY the entire OFFER SUBMISSION PACKAGE (OSP), the Signed SF1449, and all Attachments.

2. Be sure to check your offered prices for accuracy and legibility prior to submission. Initial all changes, and sign and date the SF 1449 in ink.
3. Facsimile proposals may be submitted in accordance with Clause **FACSIMILE PROPOSALS**.
4. By submission of this package, you are stating that all terms and conditions of the solicitation are accepted and apply to your offer, UNLESS clearly stated herein.

ALL OFFERS MUST BE SENT TO THE FOLLOWING ADDRESS:

**ATTN: BID CUSTODIAN, DESC-PCC, RM 3729
DEFENSE ENERGY SUPPORT CENTER
8725 JOHN J. KINGMAN RD STE 4950
FT BELVOIR VA 22060-6222**

Offers must be received by DESC no later than
25 September 2000, 3:00 PM, local time, Ft. Belvoir VA

FACSIMILE OFFERS ARE PERMITTED. DESC BID CUSTODIAN FAX # IS **(703) 767-8506**

SOLICITATION/CONTRACT/ORDER FOR COMMERCIAL ITEMS OFFEROR TO COMPLETE BLOCKS 12, 17, 23, 24, & 30				1. REQUISITION NUMBER SP0600-00-0632/0633		PAGE 1 OF 89	
2. CONTRACT NUMBER		3. AWARD/EFFECTIVE DATE SEE BLOCK 31c.		4. ORDER NUMBER		5. SOLICITATION NUMBER SP0600-00-R-0078	
7. FOR SOLICITATION INFORMATION		a. NAME MS NANCY BARNETT				b. TELEPHONE NUMBER (no collect calls) (703) 767-9529	
8. OFFER DUE DATE/LOCAL TIME 25 SEP 00 @ 3:00 PM		9. ISSUED BY DEFENSE ENERGY SUPPORT CENTER (DESC) 8725 JOHN J. KINGMAN RD STE 4950 FORT BELVOIR VA 22060-6222		10. THIS ACQUISITION IS <input checked="" type="radio"/> UNRESTRICTED <input type="radio"/> SET ASIDE % FOR <input type="radio"/> SMALL BUSINESS <input type="radio"/> SMALL DISADV BUSINESS <input type="radio"/> 8(A)		11. DELIVERY FOR FOB DESTINATION UNLESS BLOCK IS MARKED <input checked="" type="radio"/> SEE SCHEDULE	
12. DISCOUNT TERMS		13a. THIS CONTRACT IS RATED ORDER UNDER DPAS (15 CFR 700)		13b. RATING		14. THIS ACQUISITION IS <input type="radio"/> RFQ <input type="radio"/> IFB <input checked="" type="radio"/> RFP	
15. DELIVER TO SEE SCHEDULE		16. ADMINISTERED BY SEE BLOCK 9		17a. CONTRACTOR / OFFEROR (BIDDER) CODE		18a. PAYMENT WILL BE MADE BY CODE	
17b. CHECK IF REMITTANCE IS DIFFERENT AND PUT SUCH ADDRESS IN OFFER		18b. SUBMIT INVOICES TO ADDRESS SHOWN IN BLOCK 18a. UNLESS BLOCK BELOW IS CHECKED		19. ITEM NO.		20. SCHEDULE OF SUPPLIES/SERVICES SEE SCHEDULE <small>(Attach additional Sheets as Necessary)</small>	
21. QUANTITY		22. UNIT		23. UNIT PRICE		24. AMOUNT	
25. ACCOUNTING AND APPROPRIATION DATA TO BE CITED ON EACH DELIVERY ORDER BY THE ORDERING OFFICE.		26. TOTAL AWARD AMOUNT (For Govt. Use Only)		27a. SOLICITATION INCORPORATES BY REFERENCE FAR 52.212-1, 52.212-4. FAR 52.212-3 AND 52.212-5 ARE ATTACHED. ADDENDA		27b. CONTRACT/PURCHASE ORDER INCORPORATES BY REFERENCE FAR 52.212-4. FAR 52.212-5 IS ATTACHED. ADDENDA	
28. CONTRACTOR IS REQUIRED TO SIGN THIS DOCUMENT AND RETURN <u>ONE (1)</u> COPIES TO ISSUING OFFICE. CONTRACTOR AGREES TO FURNISH AND DELIVER ALL ITEMS SET FORTH OR OTHERWISE IDENTIFIED ABOVE AND ON ANY ADDITIONAL SHEETS SUBJECT TO THE TERMS AND CONDITIONS AND CONDITIONS SPECIFIED HEREIN.		29. AWARD OF CONTRACT: REFERENCE _____ OFFER DATED _____ YOUR OFFER ON SOLICITATION* (BLOCK 5), INCLUDING ANY ADDITIONS OR CHANGES, WHICH ARE SET FORTH HEREIN, IS ACCEPTED AS TO ITEMS: <u>SEE PAGE 2.</u>		30a. SIGNATURE OF OFFEROR/CONTRACTOR		31a. UNITED STATES OF AMERICA (SIGNATURE OF CONTRACTING OFFICER)	
30b. NAME AND TITLE OF SIGNER (TYPE OR PRINT)		30c. DATE SIGNED		31b. NAME OF CONTRACTING OFFICER (TYPE OR PRINT)		31c. DATE SIGNED	
32a. QUANTITY IN COLUMN 21 HAS BEEN <input type="radio"/> RECEIVED <input type="radio"/> INSPECTED <input type="radio"/> ACCEPTED, AND CONFORMS TO THE CONTRACT, EXCEPT AS NOTED		33. SHIP NUMBER <input type="radio"/> PARTIAL <input type="radio"/> FINAL		34. VOUCHER NUMBER		35. AMOUNT VERIFIED CORRECT FOR	
32b. SIGNATURE OF AUTHORIZED GOVT. REPRESENTATIVE		32c. DATE SIGNED		36. PAYMENT <input type="radio"/> COMPLETE <input type="radio"/> PARTIAL <input type="radio"/> FINAL		37. CHECK NUMBER	
41a. I CERTIFY THIS ACCOUNT IS CORRECT AND PROPER FOR PAYMENT		41b. SIGNATURE AND TITLE OF CERTIFYING OFFICER		41c. DATE SIGNED		42a. RECEIVED BY (Print)	
42b. RECEIVED AT (Location)		42c. DATE REC'D (YY/MM/DD)		42d. TOTAL CONTAINERS		40. PAID BY	

SCHEDULE

See Solicitation for complete description of each line item.
Complete Attachment III, OFFEROR PRICING SHEET.

PREAWARD SOLICITATION PROVISIONS

K1.01-10 OFFEROR REPRESENTATIONS AND CERTIFICATIONS - COMMERCIAL ITEMS (ALTS I/III) (OCT 1999/OCT 1998/JAN 1999)

(a) **DEFINITIONS.** As used in this provision--

(1) **Emerging small business** means a small business concern whose size is no greater than 50 percent of the numerical size standard for the standard industrial classification code designated.

(2) **Small business concern** means a concern, including its affiliates, that is independently owned and operated, not dominant in the field of operation in which it is bidding on Government contracts, and qualified as a small business under the criteria in 13 CFR Part 121 and size standards in this solicitation.

(3) **Women-owned small business** concern means a small business concern--

(i) Which is at least 51 percent owned by one or more women or, in the case of any publicly owned business, at least 51 percent of the stock of which is owned by one or more women; and

(ii) Whose management and daily business operations are controlled by one or more women.

(4) **Women-owned business** concern means a concern which is at least 51 percent owned by one or more women; or in the case of any publicly owned business, at least 51 percent of the stock of which is owned by one or more women; and whose management and daily business operations are controlled by one or more women.

(b) **TAXPAYER IDENTIFICATION NUMBER (TIN) (26 U.S.C. 6050M).** (Not applicable if the offeror is required to provide this information to a central contractor registration database to be eligible for award.)

(1) All offerors must submit the information required in paragraphs (b)(3) through (b)(5) of this provision to comply with debt collection requirements of 31 U.S.C. 7701(c) and 3325(d), reporting requirements of 26 U.S.C. 6041, 6041A, and 6050M, and implementing regulations issued by the Internal Revenue Service (IRS).

(2) The TIN may be used by the Government to collect and report on any delinquent amounts arising out of the offeror's relationship with the Government (31 U.S.C. 7701(c)(3)). If the resulting contract is subject to the payment reporting requirements described in FAR 4.904, the TIN provided hereunder may be matched with IRS records to verify the accuracy of the offeror's TIN.

(3) **TAXPAYER IDENTIFICATION NUMBER (TIN).**

☐ TIN: _____

☐ TIN has been applied for.

☐ TIN is not required because:

☐ Offeror is a nonresident alien, foreign corporation, or foreign partnership that does not have income effectively connected with the conduct of a trade or business in the U.S. and does not have an office or place of business or a fiscal paying agent in the U.S.

☐ Offeror is an agency or instrumentality of a foreign government;

☐ Offeror is an agency or instrumentality of a Federal, state, or local government;

☐ Other. State basis. _____

(4) **TYPE OF ORGANIZATION.**

☐ Sole proprietorship;

☐ Partnership;

☐ Corporate entity (not tax-exempt);

☐ Corporate entity (tax-exempt);

- ☐ Government entity (Federal, State, or local);
- ☐ Foreign government;
- ☐ International organization per 26 CFR 1.6049-4;
- ☐ Other: _____.

(5) COMMON PARENT.

- ☐ Offeror is not owned or controlled by a common parent.
- ☐ Name and TIN of common parent:

Name _____

TIN _____

(c) Offerors must complete the following representations when the resulting contract is to be performed inside the United States, its territories or possessions, Puerto Rico, the Trust Territory of the Pacific Islands, or the District of Columbia. Check all that apply.

(1) **SMALL BUSINESS CONCERN.** The offeror represents as part of its offer that it--

- ☐ is
- ☐ is not

a small business concern.

(2) **SMALL DISADVANTAGED BUSINESS CONCERN.** (Complete only if the offeror represented itself as a small business concern in paragraph (c)(1) of this provision.) The offeror represents, for general statistical purposes, that it--

- ☐ is
- ☐ is not

a small disadvantaged business concern as defined in 13 CFR 124.1002.

(3) **WOMEN-OWNED SMALL BUSINESS CONCERN.** (Complete only if the offeror represented itself as a small business concern in paragraph (c)(1) of this provision.) The offeror represents that it--

- ☐ is
- ☐ is not

a women-owned small business concern.

NOTE: Complete paragraphs (c)(4) and (c)(5) only if this solicitation is expected to exceed the simplified acquisition threshold.

(4) **WOMEN-OWNED BUSINESS CONCERN (OTHER THAN SMALL BUSINESS CONCERN).** (Complete only if the offeror is a women-owned business concern and did not represent itself as a small business concern in paragraph (c)(1) of this provision.) The offeror represents that it -

- ☐ is

a woman owned business concern.

(5) **TIE BID PRIORITY FOR LABOR SURPLUS AREA CONCERNS.** If this is an invitation for bid, small business offerors may identify the labor surplus areas in which costs to be incurred on account of manufacturing or production (by offeror or first-tier subcontractors) amount to more than 50 percent of the contract price.

(6) **SMALL BUSINESS SIZE FOR THE SMALL BUSINESS COMPETITIVENESS DEMONSTRATION PROGRAM AND FOR THE TARGETED INDUSTRY CATEGORIES UNDER THE SMALL BUSINESS COMPETITIVENESS DEMONSTRATION PROGRAM.** (Complete only if the offeror has represented itself to be a small business concern under the size standards for this solicitation.)

(i) **(Complete only for solicitations indicated in an addendum as being set-aside for emerging small businesses in one of the four designated industry groups (DIGs)).** The offeror represents as part of its offer that it--

- ☐ is
☐ is not

an emerging small business.

(ii) **(Complete only for solicitations indicated in an addendum as being for one of the targeted industry categories (TICs) or four designated industry groups (DIGs)).** The offeror represents as follows:

(A) The offeror's number of employees for the past 12 months (check the Employees column if size standard stated in the solicitation is expressed in terms of number of employees); or

(B) The offeror's average annual gross revenue for the last 3 fiscal years (check the Average Annual Gross Number of Revenues column if size standard stated in the solicitation is expressed in terms of annual receipts).

(Check one of the following:)

AVERAGE ANNUAL GROSS
NUMBER of EMPLOYEES

REVENUES

- ☐ 50 or fewer
☐ 51 - 100
☐ 101 - 250
☐ 251 - 500
☐ 501 - 750
☐ 751 - 1,000
☐ Over 1,000

- ☐ \$1 million or less
☐ \$1,000,001 - \$2 million
☐ \$2,000,001 - \$3.5 million
☐ \$3,500,001 - \$5 million
☐ \$5,000,001 - \$10 million
☐ \$10,000,001 - \$17 million
☐ Over \$17 million

(7) **(Complete only if the solicitation contains the clause at FAR 52.219-23, NOTICE OF PRICE EVALUATION ADJUSTMENT FOR SMALL DISADVANTAGED BUSINESS CONCERNS, or FAR 52.219-25, SMALL DISADVANTAGED BUSINESS PARTICIPATION PROGRAM - DISADVANTAGED STATUS AND REPORTING, and the offeror desires a benefit based on its disadvantaged status.)**

(i) **GENERAL.** The offeror represents that either--

(A) It--

- ☐ is
☐ is not

certified by the Small Business Administration as a small disadvantaged business concern and identified, on the date of this representation, as a certified small disadvantaged business concern in the database maintained by the Small Business Administration (PRO-Net), and that no material change in disadvantaged ownership and control has occurred since its certification, and, where the concern is owned by one or more individuals claiming disadvantaged status, the net worth of each individual upon whom the certification is based does not exceed \$750,000 after taking into account the applicable exclusions set forth at 13 CFR 124.104(c)(2); or

(B) It--

- ☐ has
☐ has not

submitted a completed application to the Small Business Administration or a Private Certifier to be certified as a small disadvantaged business concern in accordance with 13 CFR 124, Subpart B, and a decision on that application is pending, and that no material change in disadvantaged ownership and control has occurred since its application was submitted.

(ii) **JOINT VENTURE UNDER THE PRICE EVALUATION ADJUSTMENT FOR SMALL DISADVANTAGED BUSINESS CONCERNS.** The offeror represents, as part of its offer, that it is a joint venture that complies with the requirements in 13 CFR 124.1002(f) and that the representation in paragraph (c)(7)(i) of this provision is accurate for the small disadvantaged business concern that is participating in the joint venture. The offeror shall enter the name of the small disadvantaged business concern that is participating in the joint venture:

(8) **(Complete if the offeror represented itself as disadvantaged in paragraph (c)(2) of this provision.)**

The offeror shall check the category in which its ownership falls:

- ☐ Black American
- ☐ Hispanic American
- ☐ Native American (American Indians, Eskimos, Aleuts, or Native Hawaiians).
- ☐ Asian Pacific American (persons with origin from Burma, Thailand, Malaysia, Indonesia, Singapore, Brunei, Japan, China, Taiwan, Laos, Cambodia (Kampuchea), Vietnam, Korea, The Philippines, U.S. Trust Territory of the Pacific Islands (Republic of Palau), Republic of the Marshall Islands, Federated States of Micronesia, the Commonwealth of the Northern Mariana Islands, Guam, Samoa, Macao, Hong Kong, Fiji, Tonga, Kiribati, Tuvalu, or Nauru).
- ☐ Subcontinent Asian (Asian-Indian) American (persons with origins from India, Pakistan, Bangladesh, Sri Lanka, Bhutan, the Maldives Islands, or Nepal).
- ☐ Individual/concern, other than one of the preceding.

(9) **HUBZONE SMALL BUSINESS CONCERN. (Complete only if the offeror represented itself as a small business concern in paragraph (c)(1) of this provision.)** The offeror represents as part of its offer that--

(i) It--

- ☐ is
- ☐ is not

a HUBZone small business concern listed, on the date of this representation, on the List of Qualified HUBZone Small Business Concerns Maintained by the Small Business Administration, and no material change in ownership and control, principal place of ownership, or HUBZone employee percentage has occurred since it was certified by the Small Business Administration in accordance with 13 CFR Part 126; and

(ii) It--

- ☐ is
- ☐ is not

a joint venture that complied with the requirements of 13 CFR Part 126, and the representation in paragraph (c)(9)(i) of this provision is accurate for the HUBZone small business concern or concerns that are participating on the joint venture. (The offeror shall enter the name or names of the HUBZone small business concern or concerns that are participating in the joint venture:

_____.)

_____	_____
_____	_____
_____	_____
_____	_____

Each HUBZone small business concern participating in the joint venture shall submit a separate signed copy of the HUBZone representation.

(d) **CERTIFICATIONS AND REPRESENTATIONS REQUIRED TO IMPLEMENT PROVISIONS OF EXECUTIVE ORDER 11246.**

(1) **PREVIOUS CONTRACTS AND COMPLIANCE.** The offeror represents that--

(i) It--

- ☐ has
☐ has not

participated in a previous contract or subcontract subject to the EQUAL OPPORTUNITY clause of this solicitation; and

(ii) It--

- ☐ has
☐ has not

filed all required compliance reports.

(2) **AFFIRMATIVE ACTION COMPLIANCE.** The offeror represents that--

(i) It--

- ☐ has developed and has on file
☐ has not developed and does not have on file

at each establishment, affirmative action programs required by rules and regulations of the Secretary of Labor (41 CFR Subparts 60-1 and 60-2), or

(ii) It--

☐ has not previously had contracts subject to the written affirmative action programs requirement of the rules and regulations of the Secretary of Labor.

(e) **CERTIFICATION REGARDING PAYMENTS TO INFLUENCE FEDERAL TRANSACTIONS (31 U.S.C. 1352).**

(Applies only if the contract is expected to exceed \$100,000). By submission of its offer, the offeror certifies to the best of its knowledge and belief that no Federal appropriated funds have been paid or will be paid to any person for influencing or attempting to influence an officer or employee of any agency, a Member of Congress, an officer or employee of Congress or an employee of a Member of Congress on his or her behalf in connection with the award of any resultant contract.

(f) **BUY AMERICAN ACT - TRADE AGREEMENTS - BALANCE OF PAYMENTS PROGRAM CERTIFICATE. (Applies only if DFARS clause 252.225-7007, TRADE AGREEMENTS ACT, is incorporated by reference in this solicitation.)**

(1) The offeror certifies that--

- (i) Each end product, except the end products listed in subparagraph (2) below, is a domestic end product (as defined in the BUY AMERICAN ACT AND BALANCE OF PAYMENTS PROGRAM clause of this solicitation); and
(ii) Components of unknown origin are considered to have been mined, produced, or manufactured outside the United States or a qualifying country.

(2) The offeror must identify and certify all end products that are not domestic end products.

- (i) The offeror certifies that the following supplies qualify as "U.S.-made end products" but do not meet the definition of "domestic end product":

(Insert line item number)

(ii) The offeror certifies that the following supplies are qualifying country end products:

(Insert line item number)

(Insert country of origin)

(iii) The offeror certifies that the following supplies are qualify as designated country end products:

(Insert line item number)

(Insert country of origin)

(iv) The offeror certifies that the following supplies qualify as Caribbean Basin country end products:

(Insert line item number)

(Insert country of origin)

(v) The offeror certifies that the following supplies qualify as NAFTA country end products:

(Insert line item number)

(Insert country of origin)

(vi) The offeror certifies that the following supplies are other nondesignated country end products:

(Insert line item number)

(Insert country of origin)

(LIST AS NECESSARY)

(3) Offers will be evaluated by giving preference to U.S.-made end products, qualifying country end products, designated country end products, NAFTA country end products, and Caribbean Basin country end products over other end products.

(g) BUY AMERICAN ACT - NORTH AMERICAN FREE TRADE AGREEMENT (NAFTA) IMPLEMENTATION ACT - BALANCE OF PAYMENTS PROGRAM CERTIFICATE. (Applies only if DFARS clause 252.225-7036, NORTH AMERICAN FREE TRADE AGREEMENT (NAFTA) IMPLEMENTATION ACT, clause is incorporated by reference in this solicitation.)

(1) The offeror certifies that--

(i) Each end product, except the end products listed in subparagraph (2) below, is a domestic end product (as defined in the BUY AMERICAN ACT AND BALANCE OF PAYMENTS PROGRAM clause of this solicitation); and

(ii) Components of unknown origin are considered to have been mined, produced, or manufactured outside the United States or a qualifying country.

(2) The offeror must identify and certify all end products that are not domestic end products.

(i) The offeror certifies that the following supplies qualify as "U.S.-made end products," but do not meet the definition of "domestic end products":

(Insert line item number)

(ii) The offeror certifies that the following supplies are qualifying country (except Canada) end products:

(Insert line item number)

(Insert country of origin)

(iii) The offeror certifies that the following supplies qualify as NAFTA country end products:

(Insert line item number)

(Insert country of origin)

(iv) The offeror certifies that the following supplies are other non-NAFTA country end products:

(Insert line item number)

(Insert country of origin)

(LIST AS NECESSARY)

(3) Offers will be evaluated by giving preference to U.S.-made end products, qualifying country end products, or NAFTA country end products over other end products.

(h) **CERTIFICATION REGARDING DEBARMENT, SUSPENSION OR INELIGIBILITY FOR AWARD (EXECUTIVE ORDER 12549).**

The offeror certifies, to the best of its knowledge and belief, that--

(1) The offeror and/or any of its principals

- ☐ are
- ☐ are not

presently debarred, suspended, proposed for debarment, or declared ineligible for the award of contracts by any Federal agency, and

(2) ☐ Have or
☐ Have not,

within a three-year period preceding this offer, been convicted of or had a civil judgment rendered against them for: commission of fraud or a criminal offense in connection with obtaining, attempting to obtain, or performing a Federal, state or local government contract or subcontract ; violation of Federal or state antitrust statutes relating to the submission of offers; or commission of embezzlement, theft, forgery, bribery, falsification or destruction of records, making false statements, tax evasion, or receiving stolen property; and

- ☐ are or
- ☐ are not

presently indicted for, or otherwise criminally or civilly charged by a Government entity with, commission of any of these offenses.

(FAR 52.212-3/Alts I/III)

K1.05	OFFEROR REPRESENTATIONS AND CERTIFICATIONS - COMMERCIAL ITEMS (NOV 1995)
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(a) **DEFINITIONS.** As used in this clause--

(1) **Foreign person** means any person other than a United States person as defined in Section 16(2) of the Export Administration Act of 1979 (50 U.S.C. App. Sec 2415).

(2) **United States person** is defined in Section 16(2) of the Export Administration Act of 1979 and means any United States resident or national (other than an individual resident outside the United States and employed by other than a United States person), any domestic concern (including any permanent domestic establishment of any foreign concern), and any foreign subsidiary or affiliate (including any permanent foreign establishment) of any domestic concern which is controlled in fact by such domestic concern, as determined under regulations of the President.

(b) **CERTIFICATION.** By submitting this offer, the offeror, if a foreign person, company, or entity, certifies that it--

(1) Does not comply with the Secondary Arab Boycott of Israel; and

(2) Is not taking or knowingly agreeing to take any action, with respect to the Secondary Boycott of Israel by Arab countries, which 50 U.S.C. App. Sec 2407(a) prohibits a United States person from taking.

(DFARS 252.212-7000)

ADDENDUM #1

PREAWARD SOLICITATION PROVISIONS

K33.01 AUTHORIZED NEGOTIATORS (DESC JAN 1998)

The first page of the offer must show names, titles, and telephone and facsimile numbers (and electronic addresses if available) of persons authorized to negotiate with the Government on the offeror's behalf in connection with this solicitation. The offeror or quoter represents that the following persons are authorized to negotiate on its behalf with the Government in connection with this request for proposals or quotations.

Full Name

Title

Phone

FAX

E-Mail

Full Name

Title

Phone

FAX

E-Mail

(DESC 52.215-9F28)

K45.04 FACSIMILE INVOICING (DESC JUL 1998)

(a) Submission of invoices by facsimile (FAX) is authorized when the offeror will utilize this method of invoicing at all times.

(b) Offeror shall indicate whether or not invoices will be submitted via FAX:

☐ YES

☐ NO

(c) Invoicing by facsimile shall be in accordance with the procedures of the applicable paying office.

(d) **RETURN OF INVOICES BY THE PAYING OFFICE.**

(1) Invoices deemed improper in accordance with the Prompt Payment Act may be returned to the Contractor via FAX with the reason for the return clearly annotated.

(2) The offeror's/Contractor's FAX number for returning improper invoices is

_____.

(DESC 52.232-9F10)

K85 DISCLOSURE OF OWNERSHIP OR CONTROL BY THE GOVERNMENT OF A TERRORIST COUNTRY (MAR 1998)

(a) **DEFINITIONS.** As used in this provision--

(1) **Government of a terrorist country** includes the state and the government of a terrorist country, as well as any political subdivision, agency, or instrumentality thereof.

(2) **Terrorist country** means a country determined by the Secretary of State, under Section 6(j)(1)(A) of the Export Administration Act of 1979 (50 U.S.C. App. 2405(j)(i)(A)), to be a country the government of which has repeatedly provided support for acts of international terrorism. As of the date of this provision, terrorist countries include Cuba, Iran, Iraq, Libya, North Korea, Sudan, and Syria.

(3) **Significant interest**, as used in this provision means--

(i) Ownership of or beneficial interest in 5 percent or more of the firm's or subsidiary's securities. Beneficial interest includes holding 5 percent or more of any class of the firm's securities in "nominee shares," "street names," or some other method of holding securities that does not disclose the beneficial owner;

(ii) Holding a management position in the firm, such as director or officer;

(iii) Ability to control or influence the election, appointment, or tenure of directors or officers in the firm;

(iv) Ownership of 10 percent or more of the assets of a firm such as equipment, buildings, real estate, or other tangible assets of the firm; or

(v) Holding 50 percent or more of the indebtedness of a firm.

(b) **PROHIBITION ON AWARD.** In accordance with 10 U.S.C. 2327, no contract may be awarded to a firm or subsidiary of a firm if the government of a terrorist country has a significant interest in the firm or subsidiary or, in the case of a subsidiary, the firm that owns the subsidiary, unless a waiver is granted by the Secretary of Defense.

(c) **DISCLOSURE.**

If the government of a terrorist country has a significant interest in the offeror or a subsidiary of the offeror, the offeror shall disclose such interest in an attachment to its offer. If the offeror is a subsidiary, it shall also disclose any significant interest each government has in any firm that owns or controls the subsidiary. The disclosure shall include--

- (1) Identification of each government holding a significant interest; and
- (2) A description of the significant interest held by each Government.

(DFARS 252.209-7001)

L2.01-1	PROPOSAL PREPARATION INSTRUCTIONS AND PAST PERFORMANCE SUBMISSION (DOMESTIC) (DESC OCT 1999)
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(a) **THE OFFER.** The offer (proposal) shall consist of the following items:

- (1) **Standard Form (SF) 1449**, Solicitation/Contract Order for Commercial Items, Blocks 12, 17 through 24, and 30.
 - (2) **Schedule clause.** The offeror shall insert its proposed unit prices for each contract line item in the spaces provided in the SUPPLIES TO BE FURNISHED clause or as specified in the solicitation.
 - (3) **Offeror Submission Package.** The offeror shall complete the representations and other statements of offerors contained in the Offeror Submission Package enclosed with this solicitation. The clauses/provisions found in the Offeror Submission Package are duplicated in the basic solicitation.
 - (4) **Other Required Documents.** The offeror shall submit all other documents required by the terms and conditions of this solicitation.
 - (5) **Exceptions.**
 - (i) Any exceptions the offeror takes to the terms and conditions of the solicitation must be submitted with the offer. Only exceptions detailed in the offer will be treated as exceptions to the terms and conditions of the solicitation. Any exceptions taken by the offeror will be considered by the Government and either accepted or rejected. Exceptions that are accepted by the Government will be incorporated into any resultant contract; exceptions that are rejected by the Government must be withdrawn by the offeror or the offer will be rejected.
 - (ii) If the offeror does not take any exceptions, completion of Blocks 12, 17 through 24, and 30 of the SF 1449 signifies the offeror's agreement to the terms and conditions contained in the solicitation.

(b) **PAST PERFORMANCE SUBMISSION.**

- (1) In addition to its offer, each offeror must complete the Contractor Performance Data Sheet (CPDS) ([Attachment II](#)) and submit a separate description of any past efforts to subcontract with small businesses, HUBZone small businesses, small disadvantaged businesses, and women-owned small businesses identifying highly successful efforts or any regulatory or subcontracting plan noncompliance. The contracts and/or subcontracts submitted on the CPDS should be similar in nature to the solicitation requirements and completed within the [last five \(5\) years](#). All contracts/subcontracts submitted should have a minimum of one year's performance history. The Government reserves the right to consider contracts still in progress and to consider contract and/or subcontract information outside the specified time periods. The contracts may include efforts undertaken on behalf of the Defense Energy Support Center, other Federal agencies (including those performed for non-DoD activities), quasi-government organizations, State or local governments, and/or private industry. By submitting the CPDS, the offeror agrees to permit the Government's representatives to contact the references listed and inquire as to the past performance of the offeror.
- (2) If the offeror determines that it has not performed any contracts or subcontracts for the same or similar work required by the solicitation, the offeror should indicate this on the CPDS by marking the appropriate box.

(c) **SOCIOECONOMIC PLAN SUBMISSION (APPLICABLE TO LARGE, SMALL, HUBZONE SMALL, SMALL DISADVANTAGED, AND WOMEN-OWNED SMALL BUSINESSES).** The offeror must provide a description of its efforts to ensure that small business, HUBZone small business, small disadvantaged business, and women-owned small business concerns will have an equal opportunity to compete for subcontracts under any resultant contract. The description should include any partnering arrangements with such companies and include specific names to the extent they are known.

(DESC 52.215-9F80)

○ *Check here if not subcontracting with a transportation company in the performance of any resultant contract.*

(a) In the performance of any resultant contract, offeror agrees not to utilize transportation companies that have been debarred or suspended, are ineligible for receipt of contracts with Government agencies, are in receipt of a notice of proposed debarment or ineligibility from any Government agency, or are otherwise ineligible under Federal programs. Offerors shall submit the name, address, and telephone number of the transportation company(ies) that will be utilized in the performance of any resultant contract. In addition, it is requested that offerors provide the State(s) in which the transporter is authorized to conduct business.

(b) The information provided will not be used in the evaluation of offer prices. However, the information is subject to review by the Contracting Officer and could result in a nonresponsibility determination. Failure to provide the requested information may also render the offeror nonresponsive.

(c) Should any of the specified information change prior to award, offerors are required to provide the Contracting Officer with the updated information (also see the NOTIFICATION OF CHANGE IN TRANSPORTATION COMPANY clause in Addendum II).

Name, Address, and Phone Number of Transportation Company	State(s) in which transporter is authorized to operate

(DESC 52.247-9F60)

POSTAWARD CONTRACT CLAUSES

C16.69 FUEL SPECIFICATIONS (PC&S) (DESC MAR 2000)

Supplies delivered under this contract shall conform to all Federal, State, and local environmental requirements applicable to the geographic location of the receiving activity on the date of delivery. The list of such requirements contained in this contract is not intended to be a complete list, and the Contractor shall be responsible for determining the existence of all such requirements at the time deliveries are made. In the event that a Federal, State, or local environmental requirement is more stringent than a specification contained in this contract, the Contractor shall deliver product that complies with the more stringent requirement. Product that fails to meet the more stringent requirement will be considered to be a nonconforming supply. Product(s) to be supplied shall fully meet the requirements of the applicable specification(s) as cited below.

NOTE: Gasoline Reid Vapor Pressure (RVP) specification requirements are seasonal and vary geographically throughout the United States. Therefore, Contractors are expected to know the local, State, or Federal RVP requirements of areas being supplied and comply with those requirements.

(a) **GASOLINE, AUTOMOTIVE, UNLEADED, GRADES REGULAR, MIDGRADE, AND PREMIUM.** ASTM D 4814 applies.

<u>NATIONAL STOCK NUMBER</u>	<u>PRODUCT NOMENCLATURE (6)</u>	<u>AKI, MINIMUM (1)</u>
9130-00-148-7103	Gasoline, Regular Unleaded	87(3)
9130-01-272-0983	Gasoline, Midgrade Unleaded	89
9130-00-148-7104	Gasoline, Premium Unleaded	91

(1) The following oxygenates are permitted at this time:

<u>OXYGENATE</u>	<u>VOLUME % ALLOWED</u>
Ethanol (only during the oxygenated fuel season)	9.0 min. to 11.0 max.
Methyl tertiary-butyl ether (MTBE)	15.0 max.
Ethyl tertiary-butyl ether (ETBE)	17.0 max.

(2) Reductions for altitude and seasonal variations are allowed for all AKI values in accordance with figures X1.2 and X1.3 of ASTM D 4814.

(3) In addition to an AKI of 87 minimum, the MON must not be less than 82.

(4) Blending of oxygenates into gasoline to meet oxygenated fuel requirements shall be accomplished by mechanical mixing or agitation in a tank, or by in-line blending, prior to loading the product into transport equipment, and the resultant product must meet contract requirements.

(5) See the SPECIFICATIONS (CONT'D) clause for additional regional gasoline requirements.

(b) **GASOHOL, AUTOMOTIVE, UNLEADED, GRADES REGULAR, MIDGRADE, AND PREMIUM.** In accordance with Executive Order 12261 of January 5, 1981, "Gasohol in Federal Motor Vehicles," Gasohol may be considered an acceptable substitute for Unleaded Gasoline. The Unleaded Gasoline items that permit the substitution of Gasohol are identified in the Schedule. Contractors are required to state, for each line item in their offer, whether Gasohol will be provided. Contractors will not be permitted to substitute Unleaded Gasoline under line items awarded as gasohol. Also, Contractors are not permitted to substitute gasohol for gasoline under line items awarded as gasoline, except when Government regulations mandate use of fuel containing an oxygenate for control of carbon monoxide pollution. CID A-A-52530 dated October 10, 1995, applies.

NATIONAL STOCK NUMBER	PRODUCT NOMENCLATURE (6)	AKI, MINIMUM (1)
9130-01-090-1093	Gasoline, Regular Unleaded	87
9130-01-355-2393	Gasoline, Midgrade Unleaded	89
9130-01-090-1094	Gasoline, Premium Unleaded	91

(1) Reductions for altitude and seasonal variations are allowed for all AKI values in accordance with figures X1.2 and X1.3 of ASTM D 4814.

(2) Blending of ethanol into gasoline to make gasohol shall be accomplished by mechanical mixing or agitation in a tank, or by in-line blending, prior to loading the product into transport equipment, and the resultant product must meet contract requirements.

(3) See the SPECIFICATIONS (CONT'D) clause for additional regional requirements affecting gasohol.

(c) **REFORMULATED GASOLINE, AUTOMOTIVE, UNLEADED, GRADES REGULAR, MIDGRADE, AND PREMIUM.**

ASTM D 4814 applies, as modified by the Environmental Protection Agency (EPA) requirements detailed in 40 CFR Part 80 - "Regulation of Fuels and Fuel Additives; Standards for Reformulated and Conventional Gasoline; Final Rule," published in the February 16, 1994 Federal Register. In part, these regulations mandate that reformulated gasoline must meet two performance requirements: no net increase in emissions of oxides of nitrogen versus the baseline gasoline marketed by a refiner in 1990; and a 15 percent reduction in emissions of volatile organic compounds (VOCs) versus the baseline gasoline marketed by a refiner in 1990. Further, these regulations mandate that reformulated gasoline must meet three compositional requirements: 2.0 weight percent minimum oxygen; 1.0 volume percent maximum benzene; and no heavy metals (lead and manganese are examples of such metals).

NATIONAL STOCK NUMBER	PRODUCT NOMENCLATURE	AKI, MINIMUM (1)
9130-01-388-4080	Reformulated Gasoline, Regular	87
9130-01-388-4513	Reformulated Gasoline, Midgrade	89
9130-01-388-4524	Reformulated Gasoline, Premium	91

(1) Reductions for altitude and seasonal variations are allowed for all AKI values in accordance with figures X1.2 and X1.3 of ASTM D 4814.

(2) Blending of permissible oxygenate into gasoline shall be accomplished by mechanical mixing or agitation in a tank, or by in-line blending, prior to loading the product into transport equipment, and the resultant product must meet contract requirements.

(3) See the SPECIFICATIONS (CONT'D) clause for additional regional reformulated gasoline requirements.

(d) **DIESEL FUEL.** ALL FACILITIES REQUIRING DIESEL FUEL FOR ON-HIGHWAY USE SHALL BE SUPPLIED PRODUCT WITH A MAXIMUM SULFUR CONTENT OF 0.05 WEIGHT PERCENT.

NOTE: FROM JULY 1, 1999, TO JANUARY 1, 2004, ALASKA IS EXEMPT FROM THE DIESEL FUEL MAXIMUM SULFUR CONTENT OF 0.05 WEIGHT PERCENT FOR ON-HIGHWAY USE STATED. THIS TEMPORARY EXEMPTION IS PUBLISHED IN THE FEDERAL REGISTER (VOL 64) DATED 25 JUNE 1999, 40 CFR PART 69.

(1) **APPLICABLE TO GRADES DL2, DL1, DLS, DLW, DF2, AND DF1 ONLY.** Product shall conform to the Commercial Item Description A-A-52557, Fuel Oil, Diesel, For Posts, Camps, and Stations, dated January 2, 1996. Product classification is shown below.

LOW SULFUR GRADES

NATIONAL STOCK NUMBER	PRODUCT NOMENCLATURE	DESC PRODUCT CODE	MAXIMUM SULFUR CONTENT	RED DYE
9140-00-000-0184	Grade Low Sulfur No. 2-D	DL2	0.05 wt%	No
9140-00-000-0185	Grade Low Sulfur No. 1-D	DL1	0.05 wt%	No
9140-01-413-7511	Grade Low Sulfur No. 2-D	DLS	0.05 wt%	Yes
9140-01-412-1311	Grade Low Sulfur No. 1-D	DLW	0.05 wt%	Yes

HIGH SULFUR GRADES

NATIONAL STOCK NUMBER	PRODUCT NOMENCLATURE	DESC PRODUCT CODE	MAXIMUM SULFUR CONTENT	RED DYE
9140-00-286-5294	Grade No. 2-D	DF2	0.50 wt%	Yes
9140-00-286-5286	Grade No. 1-D	DF1	0.50 wt%	Yes

(i) Unless otherwise specified in the Schedule, the cloud point shall be equal to or lower than the tenth percentile minimum ambient temperature specified in Appendix X4 of ASTM D 975.

(ii) Fuel Stabilizer Additive, Corrosion Inhibitor/Lubricity Improver, and Fuel System Icing Inhibitor are not mandatory additives.

(iii) As a means of identification, the Internal Revenue Service (IRS) requires that a red dye, identified as Solvent Red 164 (alkyl derivatives of azo benzene azo naphthol), must be added to all nontaxable diesel and all nontaxable kerosene used for purposes other than military jet fuel. The definitions of diesel and kerosene are provided in 26 CFR Section 48.4081-1. The minimum concentration is provided in 40 CFR Part 80.

(iv) **FOR ALASKA LOCATIONS.** From July 1, 1999, to January 1, 2004, Alaska is exempt from the EPA's diesel fuel dyeing requirements stated in 40 CFR Part 80 as long as the diesel fuel meets a minimum cetane index of 40. This temporary exemption is published in the Federal Register (Vol 64) dated 25 June 1999, 40 CFR Part 69.

(A) In the event high-sulfur diesel fuel is shipped from Alaska to the lower 48 states, it would be necessary for the producer or shipping facility to add dye to the noncomplying fuel before it is introduced into commerce in the lower 48 states. In addition, supporting documentation must clearly indicate the fuel may not comply with the sulfur standard for motor vehicle diesel fuel and is not to be used in a motor vehicle.

(B) Conversely, EPA will not require high sulfur diesel fuel to be dyed if it is being shipped from the lower 48 states to Alaska, but supporting documentation must substantiate that the fuel is only for shipment to Alaska and that it may not comply with the sulfur standard for motor vehicle diesel fuel.

(2) **APPLICABLE TO GRADES LS2, LS1, LSS, LSW, HS2, AND HS1 ONLY.** Product shall conform to ASTM D 975. Product classification is shown below:

LOW SULFUR GRADES

NATIONAL STOCK NUMBER	PRODUCT NOMENCLATURE	DESC PRODUCT CODE	MAXIMUM SULFUR CONTENT	RED DYE
9140-01-398-0697	Grade Low Sulfur No. 2-D	LS2	0.05 wt%	No
9140-01-398-1130	Grade Low Sulfur No. 1-D	LS1	0.05 wt%	No
9140-01-413-4919	Grade Low Sulfur No. 2-D	LSS	0.05 wt%	Yes
9140-01-413-7494	Grade Low Sulfur No. 1-D	LSW	0.05 wt%	Yes

HIGH SULFUR GRADES

NATIONAL STOCK NUMBER	PRODUCT NOMENCLATURE	DESC PRODUCT CODE	MAXIMUM SULFUR CONTENT	RED DYE
9140-01-398-1395	Grade No. 2-D	HS2	0.50 wt%	Yes
9140-01-398-1422	Grade No. 1-D	HS1	0.50 wt%	Yes

(i) Unless otherwise specified in the Schedule, the cloud point shall be equal to or lower than the tenth percentile minimum ambient temperature specified in Appendix X4 of ASTM D 975.

(ii) As a means of identification, the IRS requires that a red dye, identified as Solvent Red 164 (alkyl derivatives of azo benzene azo naphthol) must be added to all nontaxable diesel and all nontaxable kerosene used for purposes other than military jet fuel. The definitions of diesel and kerosene are provided in 26 CFR Section 48.4081-1. The minimum concentration is provided in 40 CFR Part 80.

(iii) **FOR ALASKA LOCATIONS.** From July 1, 1999, to January 1, 2004, Alaska is exempt from the EPA's diesel fuel dyeing requirements stated in 40 CFR Part 80 as long as the diesel fuel meets a minimum cetane index of 40. This temporary exemption is published in the Federal Register (Vol 64) dated 25 June 1999, 40 CFR Part 69.

(A) In the event high-sulfur diesel fuel is shipped from Alaska to the lower 48 states, it would be necessary for the producer or shipping facility to add dye to the noncomplying fuel before it is introduced into commerce in the lower 48 states. In addition, supporting documentation must clearly indicate the fuel may not comply with the sulfur standard for motor vehicle diesel fuel and is not to be used in a motor vehicle.

(B) Conversely, EPA will not require high sulfur diesel fuel to be dyed if it is being shipped from the lower 48 states to Alaska, but supporting documentation must substantiate that the fuel is only for shipment to Alaska and that it may not comply with the sulfur standard for motor vehicle diesel fuel.

(3) **APPLICABLE TO ALL GRADES.** Blending of one grade of diesel fuel with another grade, or other compatible components, to produce a different grade or a variation within a grade is permitted. However, such blending shall be accomplished by mechanical mixing or agitation in a tank, or by in-line blending, prior to loading the product into transport equipment, and the resultant product must meet all the requirements of the desired fuel.

(4) **APPLICABLE TO DIESEL GRADE #1 ONLY.** DESC frequently requires #1 diesel fuel grades when it is anticipated that the fuel may be exposed to temperatures below 10°F (-12°C). This product shall conform to ASTM Specification D 975 or CID A-A-52557. Contractors electing to deliver kerosene to meet #1 diesel fuel requirements must--

(i) Provide certification to the Contracting Officer prior to 1 October of each year that the kerosene will meet #1 diesel fuel specifications, including specifically, viscosity and cetane index; **AND**

(ii) For each delivery, submit relevant documents (delivery tickets, bills of lading, etc.) indicating that #1 diesel fuel is being delivered.

(e) **FUEL OIL, BURNER, GRADES 1, 2, 4(LIGHT), 4, 5(LIGHT), 5(HEAVY), AND 6 (VIRGIN FUEL OILS).** ASTM D 396 applies.

NATIONAL STOCK NUMBER	PRODUCT NOMENCLATURE	DESC PRODUCT CODE	RED DYE
9140-00-247-4366	Fuel Oil, Burner 1	FS1	Yes
9140-00-247-4365	Fuel Oil, Burner 2	FS2	Yes
9140-01-107-6139	Fuel Oil, Burner 4 (Light)	FL4	Yes
9140-00-247-4360	Fuel Oil, Burner 4	FS4	No
9140-01-058-4431	Fuel Oil, Burner 5 (Light)	FL5	No
9140-00-247-4359	Fuel Oil, Burner 5 (Heavy)	FS5	No
9140-00-247-4354	Fuel Oil, Burner 6	FS6	No

(1) These residual grades of burner fuel oil (Grades 4, 4(Light), 5(Light), 5(Heavy), and 6) shall consist of fossil-derived hydrocarbon stock. They may not contain used oil or other recycled petroleum components.

(2) Refer to the Schedule for the maximum allowable sulfur content of Burner Oil, Grades 4, 4(Light), 5(Light), 5(Heavy), and 6. The maximum allowable sulfur content for Burner Oil, Grades 1 and 2, shall be 0.5 weight percent or State/local environmental requirements, whichever is more stringent.

(3) Blending of various compatible grades of burner oil to produce an intermediate grade is permitted; however, such blending shall be accomplished by mechanical mixing or agitation in a tank, or by in-line blending, prior to loading the product into transport equipment, and the resultant product must meet all the requirements of the grade produced.

(4) The maximum allowable ash content for Burner Oil, Grade 6, shall be .50 weight percent using ASTM D 874, Standard Test Method for Sulfated Ash from Lubricating Oils and Additives.

(5) Under United States regulations, Grades No. 1, 2, and 4 (Light) are required by 40 CFR Part 80 to contain a sufficient amount of the dye Solvent Red 164 so its presence is visually apparent. At or beyond terminal storage tanks, they are required by CFR Part 48 to contain the dye Solvent Red 164 at a concentration spectrally equivalent to 3.9 pounds per thousand barrels of the solid dye standard Solvent Red 26.

(6) **APPLICABLE TO FUEL OIL, BURNER, GRADE #1 ONLY.** This product shall conform to ASTM D 396. Contractors electing to deliver kerosene (red dye) to meet #1 burner oil requirements must--

(i) Provide certification to the Contracting Officer prior to 1 October of each year that the kerosene will meet #1 burner oil specifications, including specifically, viscosity, distillation, density and pour point; **AND**

(ii) For each delivery, submit relevant documents (delivery tickets, bills of lading, etc.) indicating that #1 burner oil is being delivered.

(iii) All kerosene delivered to meet #1 burner oil must be tax free, i.e., dyed in accordance with IRS regulations.

(f) **FUEL OIL, BURNER, CONTAINING RECYCLED USED OILS, GRADES 4, 4(LIGHT), 5, 5(LIGHT), AND 6.** ASTM D 396 applies.

NATIONAL STOCK NUMBER	PRODUCT NOMENCLATURE	DESC PRODUCT CODE	RED DYE
9140-01-468-9083	Fuel Oil, Burner 4 (Light)	R4L	Yes
9140-01-468-9135	Fuel Oil, Burner 4	RF4	No
9140-01-468-9157	Fuel Oil, Burner 5 (Light)	R5L	No
9140-01-468-9147	Fuel Oil, Burner 5 (Heavy)	RF5	No
9140-01-468-9164	Fuel Oil, Burner 6	RF6	No

(1) Refer to the Schedule for the maximum allowable sulfur content of Burner Oil, Grades 4, 4(Light), 5(Light), 5(Heavy), and 6. The maximum allowable sulfur content for Burner Oil, Grades 1 and 2, shall be 0.5 weight percent or State/local environmental requirements, whichever is more stringent.

(2) These residual grades of burner fuel oil (Grades 4, 4(Light), 5(Light), 5(Heavy), and 6) shall consist of fossil-derived hydrocarbon stock. The product shall meet the following additional requirements:

ALLOWABLE CONSTITUENT/PROPERTY	TEST METHOD ¹	REQUIRED DETECTION LIMIT	MAXIMUM LEVEL
1. Arsenic	EPA SW-846 6010 ^{2,3,4}	0.5 ppm max	5 ppm max
2. Cadmium	EPA SW-846 6010 ^{2,3}	0.2 ppm max	2 ppm max
3. Chromium	EPA SW-846 6010 ^{2,3}	1.0 ppm max	10 ppm max
4. Lead	EPA SW-846 6010 ^{2,3}	10 ppm max	100 ppm max
5. Total Halogens	EPA SW-846 5050/9056 ⁵	N/A	1,000 ppm max
6. Flash Point	ASTM D 93	N/A	100°F (38°C) min

NOTES:

1. Choose the appropriate sample preparation method as outlines in EPA SW-846, in order to achieve required detection limits.

2. Background correction must be performed for test method 6010. Laboratory control sample(s) (LCS) containing target analytes must be run for each Quality Control (QC) batch. The LCS must be matrix matched and made with commercially available National Institute of Standards and Technology (NIST) traceable organo-metallic standards. LCS recovery must fall between 80-120 percent. Adherence to all required method QC must be documented and available for review.

3. If the required detection limit of 0.5 ppm cannot be achieved by test method 6010, test method 7060 may be used in order to achieve that requirement. Background correction must be performed. Zeeman or Smith-Hieftje interference correction will be used. Deuterium interference correction will not be accepted under any circumstance. An analytical spike must be performed for each sample. LCS must be prepared and analyzed as outlined in Note 2 above. Adherence to all required method QC must be documented and available for review.

4. Test method 6020 may be used in place of test method 6010. LCS must be prepared and analyzed as outlined in note 2 above. Adherence to all required method QC must be documented and available for review.

5. A bomb blank must be run and analyzed for each QC batch. A LCS of an NIST traceable organic chloride must be run with each QC batch. LCS recovery must fall between 80-120 percent. Adherence to all required method QC must be documented and available for review.

(3) The above specification requirements reflect the Federal EPA specifications for used oil contained in 40 CFR Parts 266 and 279. If State or local requirements for used oil are more stringent, the fuel oil offered will be required to comply with such. Copies of SW-846 (Test Method for Evaluating Solid Waste) can be obtained from the U.S. Government Printing Office, Washington, DC 20422, stock number 955-001-00000-1. Test methods must be run by a State certified laboratory.

(4) The supply of off-specification used oil as described in EPA regulations, 40 CFR Parts 266 and 279, is not acceptable.

A CONTRACTOR WILL NOT BE PERMITTED TO SUPPLY PRODUCT CONTAINING USED OIL UNLESS (1) IT DISCLOSED IN ITS OFFER THAT PRODUCT WOULD CONTAIN USED OIL, AND (2) THE SUPPLY OF PRODUCT CONTAINING USED OIL IS APPROVED BY THE CONTRACTING OFFICER. CONTRACT AWARD DOCUMENT WILL SERVE AS THE CONTRACTING OFFICER'S APPROVAL TO SUPPLY USED OIL.

☐ The offeror represents that it will provide certified test reports with associated QC documents validating EPA used oil standards, contained in 40 CFR Parts 266 and 279, or State/local requirements, whichever is more stringent, for all contract deliveries under the line items identified above to--

ATTN: DESC-BPE ROOM 2954
DEFENSE ENERGY SUPPORT CENTER
8725 JOHN J KINGMAN ROAD SUITE 4950
FORT BELVOIR VA 22060-6222

Offeror's EPA Identification Number: _____

(5) Blending of various compatible grades of burner oil to produce an intermediate grade is permitted; however, such blending shall be accomplished by mechanical mixing or agitation in a tank, or by in-line blending, prior to loading the product into transport equipment, and the resultant product must meet all the requirements of the grade produced.

(6) The maximum allowable ash content for Burner Oil, Grade 6, shall be .50 wt %, using ASTM D 874, Standard Test Method for Sulfated Ash from Lubricating Oils and Additives.

(g) **KEROSENE.** Product shall conform to ASTM D 3699. Classification of product is shown below.

LOW SULFUR GRADES

NATIONAL STOCK NUMBER	PRODUCT NOMENCLATURE	DESC PRODUCT CODE	MAXIMUM SULFUR CONTENT	RED DYE
9140-01-292-4460	Kerosene, Grade No. 1-K	KS1	0.04 wt% max	No
9140-01-461-3989	Kerosene, Grade No. 1-K	KSR	0.04 wt% max	Yes

HIGH SULFUR GRADES

NATIONAL STOCK NUMBER	PRODUCT NOMENCLATURE	DESC PRODUCT CODE	MAXIMUM SULFUR CONTENT	RED DYE
9140-00-242-6748	Kerosene, Grade No. 2-K	KSN	0.30 wt% max	Yes

NOTE: The IRS requires taxation of No. 1-K and No. 2-K kerosene upon removal from the terminal unless the kerosene is indelibly (cannot be removed) dyed or used for military jet fuel. These requirements, part of 26 CFR 48 - Manufacturers and Retailers Excise Taxes, were published in the July 1, 1998, Federal Register. Only undyed (taxable) No. 1-K kerosene is suitable for use in nonflued (unvented) kerosene burner appliances. No. 2-K kerosene (dyed or undyed) is unsuitable for nonflued (unvented) kerosene burner appliances.

The color test requirement is deleted if red dye has been added in compliance with IRS regulations; however, the resulting fuel/dye blend must have a red tint.

(DESC 52.246-9FW5)

F3	TRANSPORT TRUCK AND/OR TRUCK AND TRAILER FREE TIME AND DETENTION RATES (PC&S/COAL) (DESC APR 1998)
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(a) Upon arrival of Contractor's transport truck or truck and trailer, the receiving activity shall promptly designate the delivery point into which the load is to be discharged. Contractor shall be paid for detention beyond free time for delays caused by the Government. A minimum of one hour free time is required.

(1) Free time for unloading a transport truck, excluding multiple drop deliveries, or truck and trailer in excess of one hour: _____.

(2) Rate for detention beyond free time: _____.

The above will not be considered in the evaluation of offers for award.

(b) Notwithstanding the above, the Government is entitled to at least as much free time as is allowed by the common carrier or that the Contractor normally allows its regular commercial customers, whichever is greater. In addition, the Government will not pay more in detention rates than the actual rate charged by the common carrier or the rate the Contractor normally charges its regular commercial customers, whichever is lower.

UNLESS OFFEROR INDICATES OTHERWISE, FREE TIME WILL BE CONSIDERED UNLIMITED.

(c) **DETENTION COSTS.** Detention costs do not apply to tank wagon or to multiple drop transport truck or truck and trailer deliveries. Detention costs will be the sole responsibility of the activity incurring them. Any invoices for detention costs will be forwarded directly to the activity receiving the product.

(DESC 52.247-9FK1)

F3.03	NOTIFICATION OF CHANGE IN TRANSPORTATION COMPANY (DOMESTIC PC&S) (DESC JUN 1997)
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(a) In the performance of this contract, the Contractor agrees not to utilize transportation companies that have been debarred or suspended, are ineligible for receipt of contracts with Government agencies, are in receipt of a notice of proposed debarment or ineligibility from any Government agency, or are otherwise ineligible under Federal programs. Substitution of a new transportation company is subject to review by the Contracting Officer for use under this contract.

(b) If the Contractor changes transporters after award, the Contractor shall provide the Contracting Officer with the following information on alternative or new transportation company(ies) being utilized in the transportation of supplies under this contract.

Name, Address, and Phone Number of Transportation Company	State(s) in which transporter is authorized to operate

(DESC 52.247-9FJ5)

(a) On items calling for delivery f.o.b. destination by means of barge--

(1) The supplies ordered hereunder shall be delivered, all transportation charges paid, to the destination specified in the Schedule. Unless otherwise specified in the Schedule, orders placed under items of the Schedule calling for delivery f.o.b. destination by means of barge will be furnished the Contractor at least 24 hours, plus the normal barge running time from point of loading to the destination, in advance of the date on which delivery is to be made, which date is hereinafter referred to in this clause as the "scheduled delivery date." Each order will specify the quantity to be delivered and the scheduled delivery date. The scheduled delivery date may be changed by the Contractor at any time if the Ordering Officer approves.

(2) Within 3 hours after receipt of notice by the receiving activity from the Master or Mate of a tug or of a self-propelled barge of readiness to unload, the Government will provide, free of cost, a reachable safe berth for the tug and tow or self-propelled barge to be afloat at all times at the unloading port: PROVIDED, however, that if the receiving activity does not receive notice of a barge's readiness to unload within 24 hours before or after noon of the latest approved scheduled delivery date, the Government will be allowed 12 hours after receipt of notice within which to provide a berth.

(3) Unless otherwise provided in the Schedule, the Government shall be allowed and will complete unloading within laytime determined as follows: 1 hour for each 2,000 barrels of supplies to be unloaded, plus 1 1/2 hours; PROVIDED, however, that if the condition or facilities of the barge to be unloaded do not permit unloading within the number of hours so determined, such allowed laytime shall be increased by a number of hours sufficient to permit the unloading of the barge; PROVIDED, further, that when the barge is delayed in reaching its berth within 3 hours or 12 hours, as the case may be, from the time notice of readiness to unload is given, and the delay is caused by the fault of the barge, such allowed laytime shall be increased by the duration of such delay; and PROVIDED, further, that if regulations of the owner or operator of the barge or Port Authorities prohibit unloading at any time, time so lost shall be added to the amount of such allowed laytime. Laytime shall commence either--

(i) At the expiration of the notice period prescribed by (2) above (the 3 hours' or the 12 hours' notice, as the case may be), berth or no berth; or

(ii) Immediately upon the barge's arrival in berth (i.e., all fast), with or without notice of readiness, whichever first occurs. Laytime shall continue 24 hours a day, 7 days a week, without interruption from its commencement, until unloading of the barge is completed and the hoses have been disconnected.

(4) For all hours of laytime that elapse in excess of the allowed laytime for unloading provided for by paragraph (3) above, or as otherwise provided for in the Schedule, demurrage will be paid by the Government at the demurrage rate in the charter for the barge unloading, except (i) that such rate shall be reduced by 1/2 if demurrage is incurred due to causes beyond the control and without the fault and negligence of the Government; and (ii) that the demurrage payable by the Government shall in no event exceed the actual demurrage expense incurred by the Contractor under the charter. For purposes of computing demurrage payable by the Government, if the laytime allowed in the charter is a combined total for both loading and discharging, 1/2 thereof shall be allocated to the unloading operation, except when less than a full cargo is unloaded, where such allocation shall be determined on a pro-rata basis.

(5) In the event of breakdown of Contractor's equipment, which will prohibit unloading for at least two hours, the Contractor will be required to remove the equipment from the Government-provided berth, unless permission is granted by the Government to allow the equipment to remain on berth. When the Government grants permission for the Contractor equipment to remain on berth, the Contractor will be responsible to reimburse the Government for any cost incurred by the Government for furnishing personnel to remain with the barge during repair; PROVIDED further, that if the Contractor removes the equipment from the Government provided berth, notice of readiness to unload will be again required as provided in (2) above.

(6) For all deliveries, hoses for unloading a barge will be furnished, connected, and disconnected by the Government.

(7) Title to the supplies delivered, and risk of loss thereof, shall pass from the Contractor to the Government when the supplies pass the permanent hose connections of the barge unloading the supplies.

(8) The term **barge**, as used herein, shall include lake tankers.

(b) **BARGE FREE TIME AND DEMURRAGE CHARGES FOR DOMESTIC POSTS, CAMPS, AND STATIONS CONTRACTS.**

(1) Unless the offeror indicates otherwise, free time will be unlimited. Free time allowed and demurrage rates will not be considered in evaluation of offers for award.

ITEM	FREE TIME ALLOWED	DEMURRAGE BEYOND FREE TIME		
		BARGE	TUG	OTHER

(2) Notwithstanding the above, the Government will not pay more than the actual rate charged by the barge carrier or the rate the Contractor normally charges its regular commercial customers, whichever is lower. Free time is in addition to all hours of laytime that elapse in excess of the allowed laytime for unloading as provided in this clause.
(DESC 52.247-9FF1)

G9.06 ADDRESS TO WHICH REMITTANCE SHOULD BE MAILED (DESC DEC 1999)

Remittances shall be mailed only at the Government's option or where an exception to payment by Electronic Funds Transfer (EFT) applies. (See the PAYMENT BY ELECTRONIC FUNDS TRANSFER - CENTRAL CONTRACTOR REGISTRATION or the PAYMENT BY ELECTRONIC FUNDS TRANSFER - OTHER THAN CENTRAL CONTRACTOR REGISTRATION clause.)

Offeror shall indicate below the complete mailing address (including the nine-digit zip code) to which remittances should be mailed if such address is other than that shown in Block 15a (Standard Form (SF) 33) for noncommercial items or Block 17a (SF 1449) for commercial items. In addition, if offeror did not incorporate its nine-digit zip code in the address shown in Block 15a of the SF 33 or in Block 17a of the SF 1449, the offeror shall enter it below:

(a) Payee Name (Contractor): _____
(DO NOT EXCEED 25 CHARACTERS)

(b) Check Remittance Address:

(DO NOT EXCEED 30 CHARACTERS PER LINE)

(c) Narrative Information (special instructions).

(DO NOT EXCEED 153 CHARACTERS)

(DESC 52.232-9F55)

ELECTRONIC TRANSFER OF FUNDS PAYMENTS - CORPORATE TRADE EXCHANGE (DESC MAY 2000)

(a) The Contractor shall supply the following information to the Contracting Officer no later than 5 days after contract award and before submission of the first request for payment.

NAME OF RECEIVING BANK:

(DO NOT EXCEED 29 CHARACTERS)

CITY AND STATE OF RECEIVING BANK:

(DO NOT EXCEED 20 CHARACTERS)

AMERICAN BANKERS ASSOCIATION NINE DIGIT IDENTIFIER OF RECEIVING BANK:

(DO NOT EXCEED 9 CHARACTERS)

ACCOUNT TYPE CODE: (Contractor to designate one)

- CHECKING TYPE 22
- SAVINGS TYPE 32

RECIPIENT'S ACCOUNT NUMBER ENCLOSED IN PARENTHESES:

(DO NOT EXCEED 15 CHARACTERS)

RECIPIENT'S NAME:

(DO NOT EXCEED 25 CHARACTERS)

STREET ADDRESS:

(DO NOT EXCEED 25 CHARACTERS)

CITY AND STATE:

(DO NOT EXCEED 25 CHARACTERS)

NOTE: Additional information may be entered in **EITHER** paragraph (b) **OR** paragraph (c) below. Total space available for information entered in (b) **OR** (c) is 153 characters.

(b) **SPECIAL INSTRUCTIONS/OTHER IDENTIFYING DATA:**

(DO NOT EXCEED 153 CHARACTERS)

OR

(c) **THIRD PARTY INFORMATION:** Where payment is to be forwarded from the receiving bank to another financial institution for deposit into Contractor's account, the following information **must** be supplied by the Contractor: Second Bank Name, City/State and/or Country, Account Number, and Account Name.

(DO NOT EXCEED 153 CHARACTERS)

(d) **CONTRACTOR'S DESIGNATED OFFICIAL SUBMITTING ELECTRONIC FUNDS TRANSFER INFORMATION.**

NAME: _____

(DO NOT EXCEED 25 CHARACTERS)

TITLE: _____

(DO NOT EXCEED 25 CHARACTERS)

TELEPHONE NUMBER: _____

(DO NOT EXCEED 25 CHARACTERS)

SIGNATURE: _____

(e) Any change by the Contractor in designation of the bank account to receive electronic transfer of funds in accordance with this clause must be received by the Contracting Officer no later than 15 days prior to the date the change is to become effective.

(f) The electronic transfer of funds does not constitute an assignment of such funds in any form or fashion.

(g) In the event corporate trade exchange (CTX) payments cannot be processed, the Government retains the option to make payments under this contract by check.

(h) **NOTICE TO FOREIGN SUPPLIERS.**

(1) Payment may be made through the Federal Reserve Wire Transfer system. The bank designated as the receiving bank must be located in the United States and must be capable of receiving Automated Clearing House (ACH) transactions. The appropriate American Bankers Association nine-digit identifier must be supplied in order for payments to be processed through CTX.

(2) If your account is with a foreign bank that has an account with a bank located within the United States, the U.S. bank may be designated as the receiving bank. The recipient's name and account number shall identify the foreign bank, and transfer instructions to supplier's account must be specified in (d) above.

(3) The Third Party Information supplied in (d) above will be located in the first RMT segment of the CTX payment information sent to the receiving bank.

(i) Notwithstanding any other provision of the contract, the requirements of this clause shall control.

(DESC 52.232-9FJ1)

POSTING HISTORY INSTRUCTIONS

A. Clause **B19.27 ECONOMIC PRICE ADJUSTMENT - ESTABLISHED CATALOG PRICE**, permits you to select postings as reference prices. The posting must be a catalog or market price. In order to verify that the posting you selected meets these requirements, please provide the following information with your offer. Please provide the information separately for each product and posting used.

1. Posting History: Request your firm submit one (1) year Posting History for each product offered ([Aug 99 – Jul 00](#)) on the Posting History Worksheet provided.

2. To facilitate the evaluation process for the reference price, each price history should show average weighted monthly prices. Prices are to be weighted by the number of calendar days in each month that a price is in effect. The sum total of the “weightings” is divided by the number of days in the month.

3. EXAMPLE:

Price changes effective:	17 Jun 00	=	\$0.5000
	15 Jul 00	=	\$0.4700
	25 Jul 00	=	\$0.4800

The average weighted monthly price for [Jul 00](#) would be computed as follows:

1 - 14 Jul 00	=	14 days	x	\$0.5000	=	\$7.00
15 - 24 Jul 00	=	10 days	x	\$0.4700	=	\$4.70
25 - 31 Jul 00	=	7 days	x	\$0.4800	=	\$3.36
Total:		31 days				\$15.06

[\\$15.06](#) divided by [31 days](#) = [\\$0.4858](#) (*average weighted monthly price*)

B. Request Weighted Average Posting by Month for each product offered on the Posting History Worksheet provided.

POSTING HISTORY WORKSHEET

(This worksheet may be duplicated)

A. Product: _____

B. Company Posting: _____

C. Location where posting is applicable: _____

Aug 99	\$
Sep 99	\$
Oct 99	\$
Nov 99	\$
Dec 99	\$
Jan 00	\$

Feb 00	\$
Mar 00	\$
Apr 00	\$
May 00	\$
Jun 00	\$
Jul 00	\$

CONTRACTOR PERFORMANCE DATA SHEET

Please submit the requested information for government and non-government contracts or subcontracts held (not to exceed 3-years since completion) for contracts that are similar to the requirements of this solicitation. Those contracts and/or subcontracts submitted may include those still in progress, however they should have a minimum of one year's performance history.

☐ Please mark this box if you have not performed under contracts that are similar in nature to the solicitation requirements.

REFERENCES:

COMPANY NAME	POINT OF CONTACT	PHONE NUMBER	FAX NUMBER	PRODUCT SUPPLIED	QUANTITY	METHOD OF DELIVERY (TT, TW, ETC.)	PLACE OF PERFORMANCE	PERIOD OF PERFORMANCE	SUBCONTRACTING PLAN (YES OR NO)

OFFEROR PRICING SHEET

8/15/00

OFFEROR NAME:

ITEM NUMBER	ITEM DESCRIPTION	ITEM LOCATION	DELIVERY METHOD	REFERENCE POSTING (Company or EIA/PMM)	REFERENCE PRICE Effective 1 Aug 00	OFFER PRICE	ESTIMATED (2-yr) QUANTITY (USGs)	ESTIMATED ITEM TOTAL
001-061 or	Jet Fuel, Type A	Hilo	TW				32,000	
001-062	Jet Fuel, Type A	Hilo	FOB Origin				32,000	
007-06	Jet Fuel, Type A	Pohakuloa	TT				2,000,000	
007-13	Diesel Fuel, #2 (DL2)	Pohakuloa	TT				240,000	
007-24 or	Gasohol, Reg Unl (GUR)	Pohakuloa	TT				128,000	
007-28	Gasoline, Reg Unl (MUR)	Pohakuloa	TT				128,000	
013-13	Diesel Fuel, #2 (DL2)	Honolulu	TT				256,000	
019-13	Diesel Fuel, #2 (DL2)	Schofield Barracks	TT				250,000	
031-13	Diesel Fuel, #2 (DL2)	Kaena Point	TT				50,000	
037-13	Diesel Fuel, #2 (DL2)	Kilauea Military Camp	TW				40,000	
500-28	Gasoline, Reg Unl (MUR)	Barking Sands	TW				125,000	
500-68	Diesel Fuel, #2 (LS2)	Barking Sands	TW				45,000	
500-70	Diesel Fuel, #2 (HS2)	Barking Sands	TT				235,000	
501-06	Jet Fuel, Type A	Kekaha	TT				1,200,000	
506-70	Diesel Fuel, #2 (HS2)	Makaha Ridge	TW				50,000	
512-28	Gasoline, Reg Unl (MUR)	Port Allen Harbor	TW				55,000	
518-70	Diesel Fuel, #2 (HS2)	Port Allen	TT				180,000	
524-70	Diesel Fuel, #2 (HS2)	Kokee State Park	TW				10,000	
542-24 or	Gasohol, Reg Unl (GUR)	Barbers Point	TW				145,000	
542-28	Gasoline, Reg Unl (MUR)	Barbers Point	TW				145,000	
542-68	Diesel Fuel, #2 (LS2)	Barbers Point	TW				40,000	
548-24 or	Gasohol, Reg Unl (GUR)	Pearl Harbor	TW				66,000	
548-28	Gasoline, Reg Unl (MUR)	Pearl Harbor	TW				66,000	
554-24 or	Gasohol, Reg Unl (GUR)	Pearl Harbor	TW				936,000	
554-28	Gasoline, Reg Unl (MUR)	Pearl Harbor	TW				936,000	
554-68	Diesel Fuel, #2 (LS2)	Pearl Harbor	TW				280,000	
561-19 or	Gasohol, Mid Unl (GUM)	Kaneohe	TT				336,000	
561-26	Gasoline, Mid Unl (MUM)	Kaneohe	TT				336,000	
561-68	Diesel Fuel, #2 (LS2)	Kaneohe	TTR				520,000	

OFFEROR PRICING SHEET

8/15/00

OFFEROR NAME:

ITEM NUMBER	ITEM DESCRIPTION	ITEM LOCATION	DELIVERY METHOD	REFERENCE POSTING (Company or EIA/PMM)	REFERENCE PRICE Effective 1 Aug 00	OFFER PRICE	ESTIMATED (2-yr) QUANTITY (USGs)	ESTIMATED ITEM TOTAL
567-24 or	Gasohol, Reg Unl (GUR)	Lualualei	TW				56,000	
567-28	Gasoline, Reg Unl (MUR)	Lualualei	TW				56,000	
573-24 or	Gasohol, Reg Unl (GUR)	Pearl Harbor	TW				76,800	
573-28	Gasoline, Reg Unl (MUR)	Pearl Harbor	TW				76,800	
573-70	Diesel Fuel, #2 (HS2)	Pearl Harbor	TW				20,000	
579-24 or	Gasohol, Reg Unl (GUR)	Pearl Harbor	TW				70,000	
579-28	Gasoline, Reg Unl (MUR)	Pearl Harbor	TW				70,000	
579-68	Diesel Fuel, #2 (LS2)	Pearl Harbor	TW				15,000	
579-70	Diesel Fuel, #2 (HS2)	Pearl Harbor	TW				72,000	
585-681	Diesel Fuel, #2 (LS2)	Pearl Harbor	TW				200,000	
585-682	Diesel Fuel, #2 (LS2)	Pearl Harbor	TT				800,000	
585-70	Diesel Fuel, #2 (HS2)	Pearl Harbor	TT				400,000	
593-24 or	Gasohol, Reg Unl (GUR)	Pearl Harbor	TW				20,000	
593-28	Gasoline, Reg Unl (MUR)	Pearl Harbor	TW				20,000	
599-24 or	Gasohol, Reg Unl (GUR)	Pearl Harbor	TW				356,000	
599-28	Gasoline, Reg Unl (MUR)	Pearl Harbor	TW				356,000	
599-68	Diesel Fuel, #2 (LS2)	Pearl Harbor	TW				54,000	
611-24 or	Gasohol, Reg Unl (GUR)	Wahiawa	TW				54,000	
611-28	Gasoline, Reg Unl (MUR)	Wahiawa	TW				54,000	
617-70	Diesel Fuel, #2 (HS2)	Wahiawa	TT				80,000	
624-70	Diesel Fuel, #2 (HS2)	Waipahu	TW				50,000	
630-24 or	Gasohol, Reg Unl (GUR)	West Loch	TW				90,000	
630-28	Gasoline, Reg Unl (MUR)	West Loch	TW				90,000	
630-68	Diesel Fuel, #2 (LS2)	West Loch	TW				12,000	
750-13	Diesel Fuel, #2 (DL2)	Hickam AFB	TW				625,000	
750-24 or	Gasohol, Reg Unl (GUR)	Hickam AFB	TW				400,000	
750-28	Gasoline, Reg Unl (MUR)	Hickam AFB	TW				400,000	
940-13	Diesel Fuel, #2 (DL2)	Schofield Barracks	TT				400,000	
940-24 or	Gasohol, Reg Unl (GUR)	Schofield Barracks	TT				70,000	

OFFEROR PRICING SHEET

8/15/00

OFFEROR NAME:

ITEM NUMBER	ITEM DESCRIPTION	ITEM LOCATION	DELIVERY METHOD	REFERENCE POSTING (Company or EIA/PMM)	REFERENCE PRICE Effective 1 Aug 00	OFFER PRICE	ESTIMATED (2-yr) QUANTITY (USGs)	ESTIMATED ITEM TOTAL
940-28	Gasoline, Reg Unl (MUR)	Schofield Barracks	TT				70,000	
950-24 or	Gasohol, Reg Unl (GUR)	Barbers Point	FOB Origin				1,020,000	
950-28	Gasoline, Reg Unl (MUR)	Barbers Point	FOB Origin				1,020,000	
B01-24 or	Gasohol, Reg Unl (GUR)	Hilo	TT				62,000	
B01-28	Gasoline, Reg Unl (MUR)	Hilo	TT				62,000	
B07-24 or	Gasohol, Reg Unl (GUR)	Honolulu	TT				80,000	
B07-28	Gasoline, Reg Unl (MUR)	Honolulu	TT				80,000	
B07-68	Diesel Fuel, #2 (LS2)	Honolulu	TW				110,000	
B08-24 or	Gasohol, Reg Unl (GUR)	Honolulu	TW				40,000	
B08-28	Gasoline, Reg Unl (MUR)	Honolulu	TW				40,000	
B09-24 or	Gasohol, Reg Unl (GUR)	Honolulu	TW				40,000	
B09-28	Gasoline, Reg Unl (MUR)	Honolulu	TW				40,000	
B19-24 or	Gasohol, Reg Unl (GUR)	Honolulu	TW				45,000	
B19-28	Gasoline, Reg Unl (MUR)	Honolulu	TW				45,000	
B20-24 or	Gasohol, Reg Unl (GUR)	Honolulu	TW				7,400	
B20-28	Gasoline, Reg Unl (MUR)	Honolulu	TW				7,400	
B20-70	Diesel Fuel, #2 (HS2)	Honolulu	TW				30,000	
B31-24 or	Gasohol, Reg Unl (GUR)	Kaneohe	TW				48,000	
B31-28	Gasoline, Reg Unl (MUR)	Kaneohe	TW				48,000	
B32-70	Diesel Fuel, #2 (HS2)	Lihue	TW				60,000	
B37-24 or	Gasohol, Reg Unl (GUR)	Pearl City	TW				75,000	
B37-28	Gasoline, Reg Unl (MUR)	Pearl City	TW				75,000	
B43-70	Diesel Fuel, #2 (HS2)	Waimanlo	TW				130,000	

NOTE: **BOLDED & outlined in blue** items are ALTERNATE requirements

Estimated Total Contract Price: